UTILITY INFORMATION SHEET

South Segment - Alt 5C

4-EX-5 (REV 3/2004)

Subarea 3 (PCH) (Form #)

1.	Name of utility companies involved in project:
	Gas (LBGO), Oil (Tesoro), Sewer (LACSD), Storm Drain (COLB, LACFCD), Electrical (SCE Transmission and Distribution), Water (LBWD), Telecom (XO Communications, Next G)
2.	Types of facilities and agreements required: SCE overhead and underground facilities: existing permits/easements subject to reviewonce proposed right-of-way is finalized. Oil: license agreements and permits
3.	Is any facility a longitudinal encroachment in existing or proposed access controlled right of way? Explain. Longitudinal and lateral encroachments exist. Most longitudinal encroachments will be relocated from Caltrans R/W. Lateral encroachments include SCE and the COLB Pure Station outlet to the LA River. Disposition of longitudinal encroachment(s): Relocation required. Exception to policy needed. Other. Explain.
4	SCE poles within Caltrans R/W to be relocated. Utility vaults may be required within PCH bridge structure/abutment. No impact to telecom facilities at Hill Street, but subject to review.
4.	Additional information concerning utility involvements on this project, i.e., long lead time materials, growing or species seasons, customer service seasons (no transmission tower relocations in summer).
	Procurement, removal, and construction of SCE facilities may take 12-15 months after relocation designs are completed. There are a number of SCE lines to relocate. Due to the limited number of SCE design staff and construction crews, all SC work has to be staged and coordinated with SCE.
5.	PMCS Input Information Total estimated cost of State's obligation for utility relocation on this project: \$10,700,000
	Note: Total estimated cost to include any Department obligation to relocate longitudinal encroachments in access controlled right of way and acquire any necessary utility easements.
Prepa	ared By:
	2016-07-29
Right	t of Way Utility Estimator Date